



CARNARVON
PETROLEUM
LIMITED
ABN 60 002 688 851

20 November 2006

Company Announcements Office
Australian Stock Exchange Limited

Via ASX Online

Dear Sirs,

WEEKLY OPERATIONS WICHIAN BURI THAILAND

Highlights

- **POE-7 expected to reach total depth and logged within 3 days time**
- **New producing oil reservoir in the deeper “H” sandstone at POE-3 will add incremental oil production.**

1. Testing Programme

The Phase 1 oil testing programme is steadily progressing with three wells now perforated and flow testing underway.

POE-3 Production Testing

Testing has commenced on the “H” sandstone in POE-3, the lowermost of 3 zones interpreted as hydrocarbon bearing on the basis of open hole logs. The well flow has stabilised at 25 bopd from only 3 metres of perforations. Upon completion of testing from this “H” sandstone, the “G” and “F” sandstones will be perforated and production commingled to give a maximum oil flow from the well. No oil production has previously been recovered from the “H” sandstone, and confirmation of a steady production rate should result in additional reserves for the Wichian Buri Oil Field.

POE-5 Production Testing

Testing has also just commenced on the “H” sandstone in POE-5. As for POE-3, this also is the lowermost of three zones interpreted as hydrocarbon bearing on the basis of open hole logs. Upon completion of testing, the “H” sandstone and “F” sandstone will be perforated and production commingled.

POE-6 Production Testing

Testing of the oil flow from the “G” sandstone in POE-6 is continuing. Once testing has been completed, the shallower “F” sandstone will be perforated for production testing with produced oil from both zones commingled.

2. POE-7 Exploration Well

The Aztec #7 drill rig is currently drilling ahead on POE-7 to a total depth of approximately 1,350 metres. Completion of drilling and logging is anticipated in two to three days time.

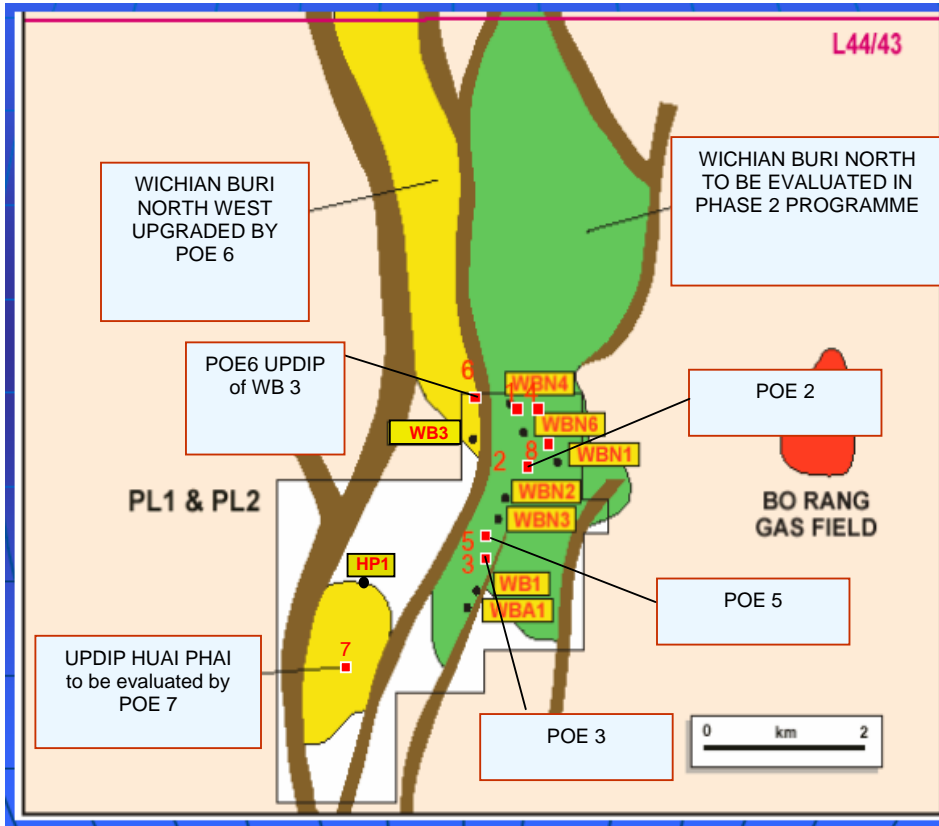
3. POE-9 Exploration Well

POE-9 is a recent addition to the current drilling programme and will be the last well drilled in Phase 1. The well is located as an appraisal of the Na Sanun-1 well drilled in 1997 which flowed oil at approximately 1,400 bopd from a fractured volcanic sill before watering out. The POE-9 well is located approximately 400 metres east and 150 metres up dip from Na Sanun-1, targeting a number of volcanic sills within structural closure. Building of the drilling pad is anticipated to commence this week, working towards an early December start of drilling.

Future ASX releases on drilling and production testing at Wichian Buri will continue to be made weekly at the beginning of each week.

Permit Holders

Pan Orient (Operator) 60%
Carnarvon Petroleum 40%



- Oil Field
- Prospective
- Gas Field
- Existing wells
- Phase 1 wells

Figure 1: Location of Phase 1 wells (other than POE-9)

Yours faithfully,

Carnarvon Petroleum Limited

RA Anderson
Company Secretary